

P-W

Sierra Drilling Corp
SW/4-NE/4 Sec 2-Twp19N-R25E #1 STATE 120
Apache County

County Apache

Area Pinta Dome

Lease No. State 2088

Well

Name Sierra Drilling Corporation #1 State

Location SW NE Sec 2 Twp 19N Range 25E Footage 1980 FN & EL

Elev 5599 Gr 5607.2 KB 5607.2 DF Spud Complete Date 7-7-60 Abandon 10-4-60 Total 990 PB Depth 1047

Contractor: Approx. Cost \$

Drilled by Rotary Cable Tool X

Casing Size 8 5/8 Depth 42 Cement 50sx

Production Horizon P & A

Initial Production P & A

REMARKS: Perf: 6/973/76; GAS TSTM. Swbd salt water.

Coconino 973'

Elec.

Logs IE: Micro

Applic Plugging Completion to Plub X Record X Report

Sample Log Am Strat

Sample Descript

Sample Set T-1182 P-600

Cores

Water well - accepted by

Bond Co.

& No. Ohio Farmers Insurance Company 201 150

Bond Am't \$ 10,000 Cancelled 8-30-66 Date Organization Report X

Filing Receipt 9229 dated 7-7-60 Well Book X Plat Book X

API # 02-001-05283 Loc. Plat X Dedication W/2 NE/4 2-19N-25E

Sample 600

PERMIT NO. 120 Date Issued 7-8-60

County Apache

Area Pinta Dome

Lease No. State 2088

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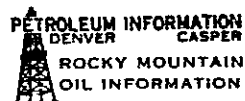
Loc. Plat X Dedication W/2 NE/4 2-19N-25E

Sample 600

PERMIT NO. 120

Date Issued 7-8-60

ARIZONA
APACHE CO.
PINTA DOME (D)



Twp 19n-25e
Section 2
C SW ne
1980 s/n 1980 w/e

OPR: Sierra Drilling

WELL #: 1 State

ELEV: 5608 K8 5607 DF

DSTS. & CORES:

SPUD: 7-7-60 COMPL: 10-2-60

*TOPS: Log-5599 5599 4

TD: 1046 PB: 989

Shinarump 807

No cores
or tests

CSG: 8-5/8" @ 42 w/5
4" @ 990 w/50

Moenkopi 830

PERF: 973-76 w/2 per ft;
swbd salt wtr & mud.
Gas too small to measure.

Coconino 973

PROD. ZONE:

INIT. PROD: D & A

***Corr well name from Santa Fe

*For Electric Logs on Rocky Mountain Wells—Ask Us!

ARIZ 3-062170

Sevin Drilling Co. # 1-2 State

Spud: 7-7-60

Comp: Drlg: 7-11-60

E/W. 5609 Gr.
5617 D.F.

Top coromine 985
T.D. 1035'

Circulating when twisted off.

12 $\frac{3}{4}$ " hole + 8 $\frac{5}{8}$ " casing to 41.7'

Drilled w/ 6 $\frac{3}{4}$ " bit to 900'

" w/ 6 $\frac{1}{4}$ " bit - 900' to TD @ 1035'.

Twisted off in P.M. 7-11-60 - Red Carroll - Driller.

Pulled in rig @ 3:25 PM on 7-12-60 Homer Allen

released Schlumberger.

7-10-60 - called Schlumberger to log well.

GEOLOGICAL COMPLETION REPORT

Sierra Drilling Company

State 1-2

Section 2 - T19N, R25E

Apache County, Arizona

Well Location: 1980' FNL + 1980' FFL Section 2 - T19N - R25E.

Apache County, Arizona

Poling: Surface to Total Depth

Spud Date: July 7, 1960

Date Drilling Completed: July 11, 1960

Casing Record: 8 5/8" @ 41.7'

Hole Size: 12 3/4" @ 42'

6 3/4" @ 900'

6 1/4" @ 1035'

Drill Contractor: Apache Drilling Company - Denver, Colorado

Elevation: 5609 Ground

5617 Derrick Floor

- Remarks:
1. Twisted off drill pipe 240' below surface. 7-11-60
 2. Had trouble obtaining correct over shot.
 3. Hoisted fish @ 2:30 PM - 7-12-60
 4. Applied 135,000# pull - when a cable snapped & Derrick collapsed @ 3:30 PM 7-12-60
 5. Circulated out mud with diesel oil on 7-13-60
 6. Repairing derrick.

2
Zellweger well loggers were on location waiting to log.
They were released after my cave in.

Circumstances

Sample were run from 700 feet to T.D. This
zone includes all the objective horizon for helium production
in the immediate area.

Sample = drilling debris bag of Coconino SS
at 985 feet (44632)

Resistivity, lithology, etc. 3.6 Ohms @ 72°F (Fresh water)

at the time of drilling. The sand was only 10 feet thick and consisted of a white to greenish-grey, very fine grained sandstone with calcareous clay cement. It was micaceous, hard and tight. The microlog showed no two feet of porosity. Average resistance through the zone is 21 ohms with a peak of 28 ohms.

Well cuttings were checked and described with the use of a microscope from 700 feet to total depth. This latter zone contains all of the organic Helminthozoa in the minehole area.

The samples were taken to the Four Corner Sample Cut in Farmington, New Mexico. They will furnish the Project with 4 Can Ammuni 3 sets and Eastern with 1 set.

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION
PHOENIX, ARIZONA

Form O & G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951
ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE- - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Sierra Drilling Corp. Field Pinta Dome
Pool _____
County Apache
Address all correspondence concerning this form to: Sam Day
Street: 322 W Second St City: Scottsdale State: Arizona
Lease Name Sierra Drilling Corp. Well No. 1 Sec. 2 Twp. 19N Rge. 25E
Was the well plugged according to regulations of the Commissioner? yes
Set out method used in plugging well and record of casing pulled: _____

Cement plug approximately 50 ft. in length on the hole. The interval
between plugs was filled with heavy-mud-laden fluid. A cement plug was
placed at or near the surface of the ground in each hole. All fresh-water-
bearing strata was protected by cement plugs.

(AFFIDAVIT) SAM DAY DBA
SIERRA DRILLING CORP.
STATE OF ARIZONA _____
COUNTY OF MARICOPA By: Sam Day (Operator)

Before me, the undersigned authority, on this day personally appeared SAM DAY
Pres. Sierra Drilling Corp., known to me to be the person whose name is subscribed to the
above instrument, who being by me duly sworn on oath states that he is authorized to make
this report and has knowledge of the facts stated herein and that said report is true and cor-
rect.

Subscribed and sworn to before me this the 26th day of May 19 62

Notary Public

My commission expires: May 20, 1963

FORM O&G 55

(After Well Has Once Been Completed)

FIELD: Pinta Dome

TYPE OF WELL: Dry Hole TOTAL DEPTH _____
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)

Nothing
PRODUCING HORIZON PRODUCING FROM: TO

1. COMPLETE CASING RECORD:

2. FULL DETAILS OF PROPOSED PLAN OF WORK:

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: August 16, 1960

NAME OF PARTY DOING WORK: Sierra Drilling Corp. ADDRESS: Phoenix,
CORRESPONDENCE SHOULD BE SENT TO: Sam Day, 322 W. Second St., Scottsdale,
Arizona.

NAME: [Signature] ADDRESS: _____

TITLE: Ins.

APPROVED: 15th DAY OF August 19 60

DENIED: _____ DAY OF _____ 19____.

ARIZONA OIL AND GAS COMMISSION

BY: _____

STATE LAND DEPARTMENT
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit
must be granted before drilling begins

State Land Commissioner 7/7/ Ariz. 1960

In compliance with Statewide Rule 3, notice is hereby given that it is
our intention to commence the work of drilling well No. 1 Sec. 2,
Twp. 19N, Rge. 25E B. & M., Field,
County.

Legal description of lease SEE PLAT
(attach map or plat to scale)

Location of Well: 100' EOL 1980 FOL, Sec 2, T19N, R25E
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth 100' feet. Acres in drilling unit 80

Has surety bond been filed? YES. Is location a regular or exception to
spacing rule? REG.

Elevation of ground above sea level SEE PLAT feet.

All depth measurements taken from top of DF
(Derrick, floor, Rotary Table or

which is 5 feet above the ground.
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths
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PROPOSED 100' 8 1/2"

Intended Zone or Zones of completion:
Name

Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information
contained and statements herein made are to the best of my knowledge and
belief, true, correct and complete.

SAM DAY D/B/A
SIERRA DRILLING CORP.
(Applicant)

By J. L. Odell

Application approved this 8th day of July 1960

Permit No. 120
3-62 1/10/58

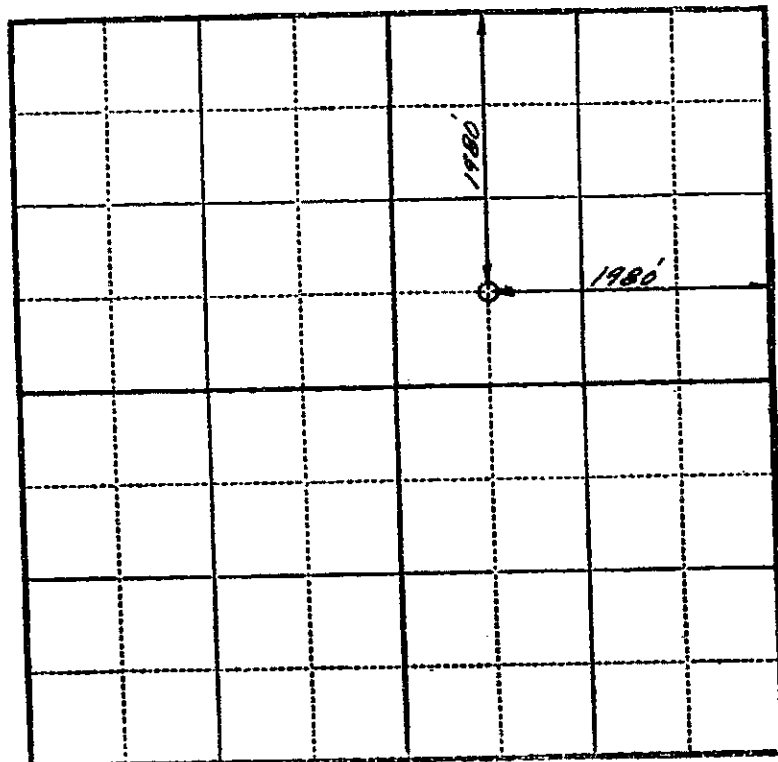
W. M. Linton
State Land Commissioner
City of Phoenix, Arizona

Company Sierra Drilling Company

Lease _____ Well No. State 1

Sec. 2, T. 19N, R. 25E Gila & Salt River Meridian

Location 1980' N/L; 1980' E/L
Elevation: 5599.7



Scale—4 inches equal 1 mile.

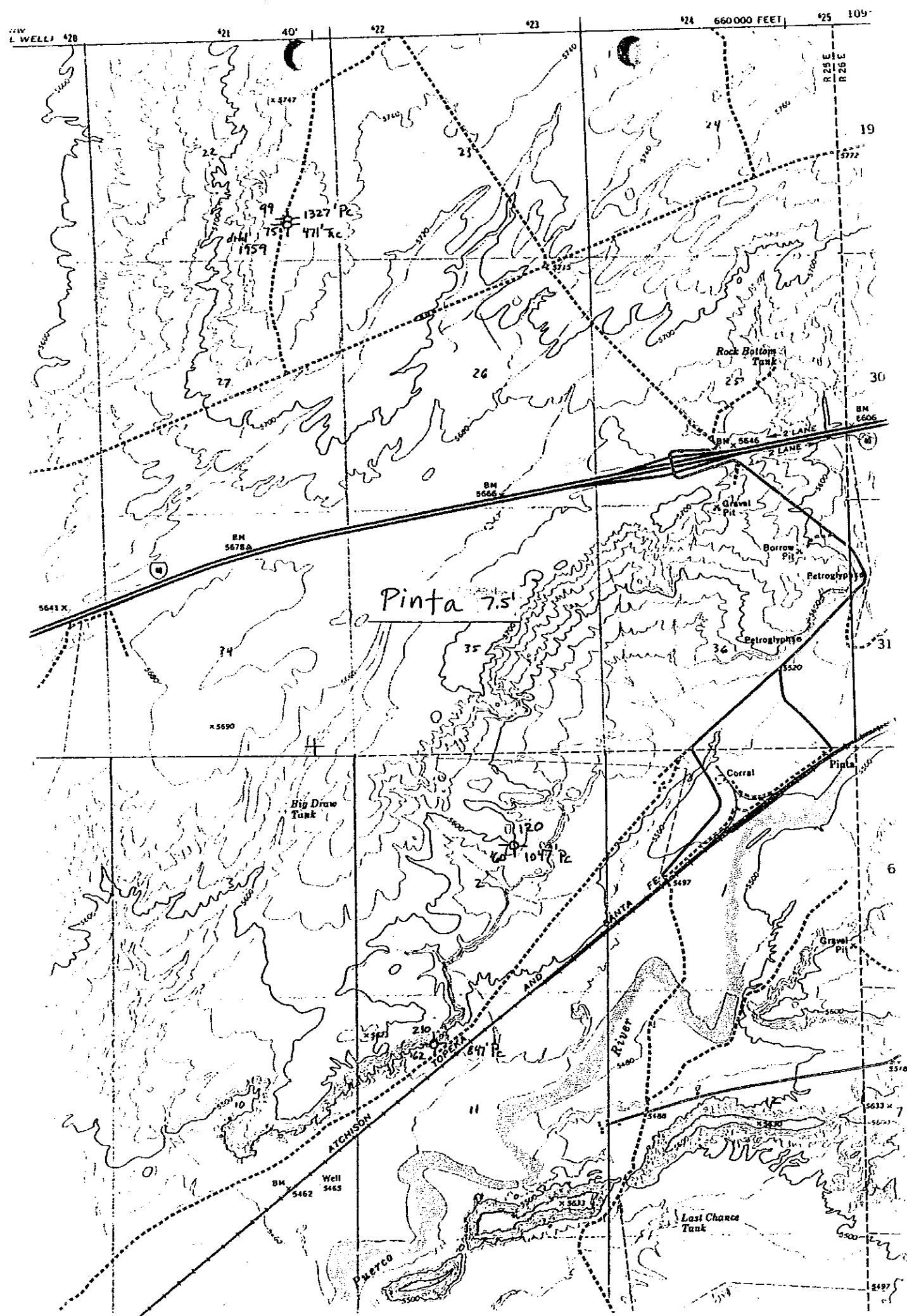
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

E. J. Scanlon
Registered Professional
Engineer and Land Surveyor.

Surveyed July 1, 1960

120 5



Operator Sierra Drilling Corporation

Bond Company Ohio Farmers Insurance Company Amount \$10,000

Bond No. _____ Date Approved 7-7-60

Permits covered by this bond:

133 *see this file*

141

120

123

122

121

CANCELLED

DATE 8-30-66

August 30, 1966

Ohio Farmers Insurance Group
3500 North Central Avenue
Phoenix, Arizona 85012

Attention: Mr. T.C. Bukowski, Claims Representative

Re: Sierra Drilling #1 State well
SW NE 2-19N-25E, Apache County, Arizona
Permit 120

Sierra Drilling #4 State well
SW NE 16-19N-26E, Apache County, Arizona
Permit 121

Sierra Drilling Corp. #3 State well
NW SE 30-20N-26E, Apache County, Arizona
Permit 122

Sierra Drilling #2 State well
NE SW 12-19N-26E, Apache County, Arizona
Permit 123

Sierra Drilling #1 Campbell Fee well
SW NW 23-20N-3W, Yavapai County, Arizona
Permit 133

Sierra Drilling Corp. #2 Campbell Fee well
SW NE 23-20N-3W, Yavapai County, Arizona
Permit 141

Gentlemen:

By telephone, you have informed this office as to your efforts to secure information to comply with the requirements of this Commission and you have forwarded copies of certain electrical logs.

Ohio Farmers Insurance Group
August 30, 1966
Page 2

This letter, then, constitutes authority from this Commission to terminate your bond 201 150.

Your cooperation has been very much appreciated.

Very truly yours,

John Bannister
Executive Secretary
mr

Bukowski - Ohio Farmer
7-27-66

Bond Co. feels
they have exhausted
all possibilities
to get completion
reports. —

Would like to have
bond released. —

Especially since they
aren't receiving
any premiums.

Bukowski - Ohio Farmers
7-7766

Bond Co. feels
they have exhausted
all possibilities
to get completion
reports. —

Would like to have
Bond released. —

especially since they
aren't receiving
any premiums.

Ohio Farmers Insurance Group

OF LEROY, OHIO



PLEASE REPLY TO
3500 North Central Avenue
PHOENIX, ARIZONA 85012
Telephone: 264-6711

• OHIO FARMERS INSURANCE COMPANY • CHARTERED 1848
• COLONIAL HERITAGE LIFE INSURANCE COMPANY
• SUPERIOR RISK INSURANCE COMPANY

April 21, 1966

Arizona Oil and Gas Conservation Commission
1624 W. Adams
Phoenix, Arizona

Attention: Mrs. Rushton

Re: Sierra Drilling Corp.
Bond #201 150

Dear Mrs. Rushton:

This will confirm our telephone conversation today with reference to the captioned matter. We are happy to enclose 3 logs received from the Rocky Mountain Well Log Service Co.

We are still trying to get the remaining information and as soon as we have anything we will be in touch with your office.

Thanking you for your courtesy and cooperation, we remain,

Very truly yours,

OHIO FARMERS COMPANIES

Thomas C. Bukowski
Thomas C. Bukowski
Claims Representative

TCB:jm
cc:HO

4-15-66
Tom Bukowski

is ordering available
well logs ^{needed} there

is contacting
Sierra principals
in Houston
Denver

James E. Brown
Denver area
address: no info on it
contact following

G. L. O'Dell
3303 Mercer

Houston
no reply to him

Don Day

Denver
nothing on street address
son at ASU - father
to respond to teleph

3-1-66
Tom Bukowski
Ohio Farmers Insurance
264-6711
—+—

is trying to get
info for us.

Principals have moved
no fwd address. Co is
defunct.
Thru Corp Commiss
have contacted Sierra's
statutory agent
who came up with
one of the officer's
~~name~~ name & address ^{permy}
(in Sedona) & \$
Bukowski hopes to
have something
from him soon.
Will keep us informed.

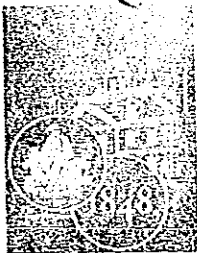
OK JB

3-31

H. L. O'Leary
officer, Terra
in Houston

(scribble)

Ohio Farmers Insurance Group



Le Roy, Ohio
44251

- OHIO FARMERS INSURANCE COMPANY • CHARTERED 1848
- COLONIAL HERITAGE LIFE INSURANCE COMPANY
- SUPERIOR RISK INSURANCE COMPANY

November 24, 1965

Oil and Gas Conservation Commission
State of Arizona
1624 West Adams
Phoenix, Arizona 85007

ATTENTION: John Bannister
Executive Secretary

Re: Bond No. 301 150
Siebra Drilling Corp.

Gentlemen:

In reply to your letter of October 25 with respect to the failure of the captioned principals to file completion reports on State Wells No. 1 thru No. 4 and Campbell Fee Wells No. 1 and No. 2 has been received.

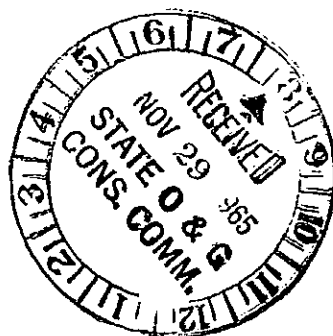
This matter has been referred to our Phoenix Office and it is anticipated we will be able to respond with respect to this matter in the near future.

Very truly yours,

Robert Wavrek

Robert Wavrek
Bond Department

RW:ir



SAMUEL P. GODDARD
GOVERNOR

LYNN LOCKHART
CHAIRMAN

R. KEITH WALDEN
VICE CHAIRMAN

ORME LEWIS
MEMBER

LUCIEN B. OWENS
MEMBER

GEORGE T. SILER
MEMBER



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER
EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST

October 25, 1965

Ohio Farmers Insurance Company
Leroy, Ohio

Re: Your Bond in the Amount of \$10,000
Issued July 7, 1960
Principal, Sierra Drilling Corporation

Sierra Drilling Corp #1 State well
SW/4NE/4 2-19N-25E, Apache County, Arizona
Permit 120

Sierra Drilling Corp #4 State well
SW/4NE/4 16-19N-26E, Apache County, Arizona
Permit 121

Sierra Drilling Corp. #3 State well
NW/4SE/4 30-20N-26E, Apache County, Arizona
Permit 122

Sierra Drilling Corp. #2 State well
NE/4SW/4 12-19N-26E, Apache County, Arizona
Permit 123

Sierra Drilling Corp. #1 Campbell Fee well
SW/4SW/4 23-20N-3W, Yavapai County, Arizona
Permit 133

Sierra Drilling Corp. #2 Campbell Fee well
SW/4NW/4 23-20N-3W, Yavapai County, Arizona
Permit 141

Gentlemen:

On October 15, 1965 we wrote Sierra Drilling Corporation
at the address of record in our files, 4519 N. Scottsdale
Road, Scottsdale, Arizona. Our letter was returned, marked
"Unclaimed."

Captioned wells have all been plugged in accordance with

our Rules and Regulations. However, Well Completion Reports have not been filed with this office in compliance with the Rules and Regulations.

As soon as Well Completion Reports for all wells, and copies of any logs run on the wells drilled under Permits 123, 133, and 141, are received we may then terminate this bond.

It is requested that you take necessary steps to effect the submission of this required data. Your earliest cooperation will be appreciated.

Yours very truly,

John Bannister
Executive Secretary
mr
enc

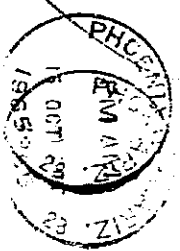
12-0-21 C-2
123
133
141

Oil and Gas Conservation Commission
STATE OF ARIZONA
1624 WEST ADAMS • ROOM 202
Phoenix, Arizona 85007

Ohio Farmers Insurance
Co., Leroy, Ohio

REASON CHECKED
Unknown ☒
Address Unknown ☐
Insufficient address ☐
No such street ☐
Do not post office number ☐
Moved, left in this office in State ☐
Postage Due ☐

4519 N. Scottsdale Road
Scottsdale, Arizona



WINDS
PITTSBURGH
PA
JUN 21
3:12 PM
1953
437

WINDS
PITTSBURGH
PA
JUN 21
3:12 PM
1953
437

SAMUEL P. GODDARD
GOVERNOR

LYNN LOCKHART
CHAIRMAN

~~R. KETH WALDEN~~
VICE CHAIRMAN

ORME LEWIS
MEMBER

LUCIEN B. OWENS
MEMBER

GEORGE T. SILER
MEMBER



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

JOHN BANNISTER
EXECUTIVE SECRETARY

J. R. SCURLOCK
PETROLEUM GEOLOGIST

October 15, 1965

Sierra Drilling Corporation
4519 N. Scottsdale Road
Scottsdale, Arizona

Re: Ohio Farmers Insurance Company Bond

Gentlemen:

As you are aware, the captioned bond in the amount of \$10,000 is on file with this Commission to cover bonding requirements of this Commission.

As a result of the public hearing held September 22, 1965 in Phoenix, Arizona, concerning the Rules and Regulations of this Commission, the bonding requirements have been increased to \$5,000 for a single well and to \$25,000 for a state-wide blanket bond.

As required by law, certified copy of the new Rules and Regulations was filed with the Secretary of State on October 1, 1965, and consequently the new Rules became effective on that date.

This letter is to request that at your earliest convenience you take the necessary steps to increase your state-wide bond to \$25,000. Upon receipt of your new bond your old bond of course may be released.

Your earliest cooperation will be appreciated.

Yours very truly,

John Bannister

John Bannister
Executive Secretary
mr

LIABILITY UNDER THIS BOND MAY NOT
BE TERMINATED WITHOUT WRITTEN
PERMISSION OF THIS COMMISSION.

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. _____

That
we: _____

of the
County of: _____

in the
State of: _____

as principal,
and _____

of _____

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of _____

Witness our hands and seals, this _____ day of _____

Principal

Witness our hands and seals, this _____ day of _____

Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____

Date _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

Form No. 2

Permit No. _____

120

LIABILITY UNDER THIS BOND MAY NOT
BE TERMINATED WITHOUT WRITTEN
PERMISSION OF THIS COMMISSION.

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. _____

That
we: _____

of the _____ in the
County of: _____ State of: _____

as principal,
and _____

of _____

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of _____

Witness our hands and seals, this _____ day of _____

Principal

Witness our hands and seals, this _____ day of _____

Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____

Date _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

Form No. 2

Permit No. _____

120

LIABILITY UNDER THIS BOND MAY NOT
BE TERMINATED WITHOUT WRITTEN
PERMISSION OF THIS COMMISSION.

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. _____

That
we: _____

of the
County of: _____

in the
State of: _____

as principal,
and _____

of _____

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of _____

Witness our hands and seals, this _____ day of _____

Principal

Witness our hands and seals, this _____ day of _____

Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved _____

Date _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

Form No. 2

Permit No. _____

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